

LIMITED **Last BOP Test:** 

## **DRILLING MORNING REPORT #6 BASKER - Manifold Pile Installation**

From: John Wrenn/ Webby To: John Ah-Cann 09 Jul 2006

Well Data	1								
Country	AUSTRALIA	MDBRT	207.0m	Cur. Hole Size	42.000	AFE Cost	\$700,000		
Field	VIC-RL6	TVDBRT	207.0m	Last Casing OD	36.000	AFE No.	3426-4200-700		
Drill Co.	DOGC	Progress	0.0m	Shoe TVDBRT	205.6m	Daily Cost	\$0		
Rig	OCEAN PATRIOT	Days from spud		Shoe MDBRT	205.6m	Cum Cost	\$0		
Wtr Dpth(LA	AT) 155.5m	Days on well	4.15	FIT/LOT:	/	Days Since Last LTI	1144		
RT-ASL(LA	Γ) 21.5m	Planned TD MD							
RT-ML	177.0m	Planned TD TVDRT							
Current Op	@ 0600	Hauling in on #1 to ded Holding on #8 at 450m			tow length.				
Planned Op		Set Wrangler on #1, Far grip on #8, haul rig in over #5 and pick up off bottom with rig winch.  Complete anchor handling operations on Basker/ Anzon and commence tow to Nexus/ Longtom 3 location.							

## Summary of Period 0000 to 2400 Hrs

Wait on weather, run and cement 36" manifold pile. Commence anchor handling operations at 2030hrs.

## Operations for Period 0000 Hrs to 2400 Hrs on 09 Jul 2006

Phse	Cls (RC)	Ор	From	То	Hrs	Depth	Activity Description
СН	TP (WOW)	CRN	0000	0030	0.50	207.0m	36" manifold pile running suspended due to sea state: @0030hrs/ 28knots/ 1.5m seas/ 3m swell.
СН	TP (WOW)	CRN	0030	0100	0.50	207.0m	Run 36" casing into water and secure with moon pool air hoists and chain down false rotary on rig floor. Monitor movement for ability to carry out further operations with current sea state/weather.  Standby boat unable to give FRC cover for moon pool operations, master advises daylight hours will allow for FRC launching. Suspend rig floor operations until 0430am to coincide with daylight hours. This will avoid having conductor suspended through splash zone while waiting on FRC cover.  36" manifold pile running suspended due to sea state:
CH	TP (WOW)	CRN	0100	0430	3.50	207.0m	36" manifold pile running suspended due to sea state: Waiting on weather to allow for work boat FRC standby for moon pool operations. @0100hrs/ 28knots/ 1.5m seas/ 3m swell. @0200hrs/ 28knots/ 1.5m seas/ 3m swell. @0300hrs/ 27knots/ 1.5m seas/ 3m swell. @0400hrs/ 27knots/ 1.5m seas/ 3m swell.
СН	P	CRN	0430	0530	1.00	207.0m	Run 36" casing into water and secure with moon pool air hoists, chain down false rotary on rig floor to limit movement from wave action on string.  Release slings from 36" elevators and install 5" elevators.  Pick up running tool stand from derrick and make up to manifold pile with 6 1/2 turns.  Raise manifold pile back up derrick until standby coverage availiable in moon pool.
СН	TP (WOW)	CRN	0530	0800	2.50	207.0m	Standby until daylight hours for standby coverage from standby boat. With current sea state Captain will not provide cover during darkness. @ 0600hrs/ 30knots/ 1.5m seas/ 3m swell. @ 0700hrs/ 20knots/ 1m seas/ 2m swell.
СН	Р	CRN	0800	0930	1.50	207.0m	Run 36" manifold pile, install instrumentation package on running tool. Secure wiring. Fill casing with sea water.
CH	Р	CRN	0930	1100	1.50	207.0m	Run 36" on 5" dp landing string while skidding rig over location from safe area.
СН	Р	CRN	1100	1130	0.50	207.0m	Stab 36" manifold pile with ROV visual assistance. Orientate to 340deg. Continue to run to 205.56m MDRT.
CH	Р	CMC	1130	1200	0.50	207.0m	Rig up cement lines.
CH	Р	СМС	1200	1330	1.50	207.0m	Break circulation with rig pumps, hold JSA while circulating. Pressure test cement lines 2000psi/5mins.  Mix and pump 184bbls of 15.8ppg cement slurry @5.5bpm/ 300-220psi. Displace with 32bbls of sea water.
CH	Р	WOC	1330	1730	4.00	207.0m	Wait on cement.  Manifold pile orientation 341.9 deg/ 0 inclination / 3.48m stick up/ shoe @205.56m MDRT.
СН	Р	CRN	1730	1800	0.50	207.0m	Rig down cement lines and release running tool with 6 right hand turns and 30klbs overpull.
CH	Р	АН	1800	2400	6.00	207.0m	Commenced skidding of rig to position "A" while pulling out of hole with Casing running tool and instrumentation package. Rig down all equipment in moon pool. Lay out



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Phse	Cls (RC)	Ор	From	То	Hrs	Depth	Activity Description
							running tool and stinger.  @1855hrs #7 PCP to Far Grip. @1857hrs rig in position A. @1907hrs #3 PCP to Wrangler. @1939hrs #3 off bottom. Recovered @2055hrs, PCP back to rig @2105hrs. @2025hrs #7 off bottom. Recovered @2230hrs, PCP back to rig @2230hrs. @2115hrs #2 PCP to Wrangler. @2243hrs #6 PCP to Far Grip. @2300hrs Rig at position B. @2310hrs #2 off bottom. Recovered @0055hrs, PCP back to rig @0102hrs. @2340hrs #6 off bottom.

## Operations for Period 0000 Hrs to 0600 Hrs on 10 Jul 2006

Phse	Cls (RC)	Ор	From	То	Hrs	Depth	Activity Description
СН	P	АН	0000	0600	6.00	207.0m	@2310hrs #2 off bottom. Recovered @0055hrs, PCP back to rig @0102hrs. @0115hrs #4 PCP to Wrangler. @0127hrs #6 PCP to rig. @0130hrs breast anchor recovery complete. @0135hrs #8 PCP to Far Grip. @0143hrs #4 off bottom. Recovered @0330hrs, PCP to rig @0338hrs. @0247hrs #8 off bottom. @0338hrs #1 PCP to Wrangler, run out and hold until #8 on work wire. @0450hrs #8 on work wire. @0514hrs #8 at tow length, 100m chain + 350m work wire. @0528hrs #1 off bottom,

Phase Data to 2400hrs, 09 Jul 2006						
Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
CONDUCTOR HOLE(CH)	99.5	29 Jun 2006	09 Jul 2006	99.50	4.146	207.0m

Bulk Stocks										
Name	Unit	In	Used	Adjust	Balance					
Barite Bulk	MT	0	0	0	131.2					
Bentonite Bulk	MT	0	0	0	60.9					
Cement G	MT	0	0	0	83.3					
Cement HT (Silica)	MT	0	32.96	0	60.3					
Diesel	m3	0	7.6	0	279.1					
Fresh Water	m3	26	26	0	434.9					
Drill Water	m3	0	9.6	0	805.9					

Casing					
OD (in)	Csg Shoe MD (m)	Csg Shoe TVD (m)	Csg Landing Depth MD (m)	Csg Landing Depth TVD (m)	LOT/FIT (ppg)
30 "					



Last BOP Test:

Personnel On Boa	ırd							
	Company			Pax		Comment		
ANZON AUSTRALIA LII	MITED			5				
DOGC				53		GC C extra(2 x welders, 1 x crane op) C other( 1 x painter, 3 x seamen)		
ESS				8		, ,		
DOWELL SCHLUMBER	GER			2				
FUGRO ROV LTD				6				
CAMERON AUSTRALIA	A PTY LTD			1				
EXPRO GROUP				3				
Baroid				2				
Anadrill				2	2 x MWD			
FUGRO SURVEY LTD				3				
Core-tech				2				
Nexus energy				1				
TRIDENT OFFSHORE				2				
Q Tech				1				
			Total	91				
HSE Summary				·				
Events	Date of last	Days Since		Descr.		Remarks		
Abandon Drill	09 Jul 2006	0 Days						

HSE Summary										
Events	Date of last	Days Since	Descr.	Remarks						
Abandon Drill	09 Jul 2006	0 Days								
Fire Drill	09 Jul 2006	0 Days								
JSA	09 Jul 2006	0 Days	Drill crew= 8 , Deck=10, Mech=3, Subsea=0							
Man Overboard Drill	20 Jun 2006	19 Days								
Safety Meeting	09 Jul 2006	0 Days	Weekly safety meetings	Hold safety meetings at 1300/1900/0100hrs						
STOP Card	09 Jul 2006	0 Days	Safe=7 Un-safe=1							

Marine									
Weather on	09 Jul 2006							Rig Support	
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period	Anchors	Tension (klb)
10.0nm	17kn	305.0deg	1018.0mbar	12C°	0.5m	305.0deg		1	
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments		2	
253.0deg	0.00klb	4432.00klb	1.0m	270.0deg	6s			4	
	"	Comr	ments		1			5	
								6	
								8	

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status		Bul	ks		
Far Grip			Anchor handling operations	Item	Unit	Used	Trf. to Rig	Quantity
				Diesel	m3	14		236
				Fresh Water	m3	5		250
				Drill Water	m3			0
				Cement G	mt			0
				Cement HT (Silica)	mt			0
				Barite Bulk	mt			0
				Bentonite Bulk	mt			0
		17:15 6th july 2006	Anchor handling operations	Item	Unit	Used	Trf. to Rig	Quantity
				Diesel	m3	10.7		704
				Fresh Water	m3	5		225
				Drill Water	m3			760
				Cement G	mt			74
				Cement HT (Silica)	mt			69
				Barite Bulk	mt			0
				Bentonite Bulk	mt			48